Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Fidelity Exploration & Production Company

Well Name/Number: Linda 25-36H

Location: NW NW Section 25 T22N R57E

County: Richland , MT; Field (or Wildcat) W/C

Air Quality

(possible concerns)

Long drilling time: <u>30-35 days drilling time for a single lateral horizontal Three Forks</u> Formation test.

Unusually deep drilling (high horsepower rig): No. triple drilling rig to drill a vertical pilot hole to 9,682' TD in the Nisku Formation. Plugback and kick off and drill a Three Forks Formation, 20,389'MD/10,255' TVD /single lateral horizontal well test.

Possible H2S gas production: H2S gas production is slight.

In/near Class I air quality area: No Class I air quality area in the area of review.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under 75-2-211.

Mitigation:

- X Air quality permit (AQB review)
- Gas plants/pipelines available for sour gas
- Special equipment/procedures requirements
 - _ Other:

Comments: No special concerns, adequate surface casing, 1700' to be set and cemented back to surface with proper BOP stack should mitigate any concerns. Triple rig to drill a vertical pilot hole to 9,682' TD in the Nisku Formation. Plugback and kick off and drill a Three Forks Formation, 20,389'MD/10,255' TVD /single lateral horizontal well test. If there aren't any gas gathering system in this area, associated sweet gas and H2S gas can be flared under Board Rule 36.22.1220.

Water Quality

(possible concerns)

Salt/oil based mud: Yes, oil based invert drilling fluids to drill intermediate casing string hole and saltwater to drill horizontal lateral. Surface casing hole will be drilled with freshwater and freshwater drilling fluids.

High water table: No high water table anticipated in the area of review.

Surface drainage leads to live water: None anticipated. Closest drainage is an unnamed ephemeral tributary drainage to North Fork Fox Creek, about 1/8 of a mile to the south from this surface location. North Fork Fox Creek is a tributary drainage to the Yellowstone River, about 7.5 miles to the east from this location.

Water well contamination: No, closest water wells are about 3/4 of a mile to the southwest and about 1 mile to the east northeast from this location. Depth of these stock and domestic water wells are 75' and 240'. Surface hole will be drilled with freshwater. Surface casing will be set at 1700' and cemented to surface.

Porous/permeable soils: No, sand silty clay soils.

Class I stream drainage: No Class I stream drainage in the area of review.

Yellowstone River is 7.5 miles to the east. _

Mitigation:

X Lined reserve pit

_ <u>X</u> Adequ	ate surface casing
Berms	s/dykes, re-routed drainage
X Closed	d mud system
X Off-site	e disposal of solids/liquids (in approved facility)
Other:	
Comment	s:1700' of surface casing cemented to surface adequate to protect
freshwate	r zones. Also, fresh water mud systems to be used on surface hole.
	
	Soils/Vegetation/Land Use
(possible conc	erns)
	None anticipated
	ential: Yes high erosion potential on fill slope, moderate cut, up to 14.6'
	up to 30.6', required.
	uctivity: No, location will be restored after drilling, if nonproductive. If
	d portion of drillsite will be reclaimed.
	vellsite: Large, 470'X470' location size required.
	vements: Slight, surface use is grasslands.
	ting land use/valuesSlight
Mitigation	
	improvements (topographic tolerance)
	improvements (topographic tolerance)
	pile topsoil
	m Crossing Permit (other agency review)
	im unused part of wellsite if productive
-	al construction methods to enhance reclamation
Other	
	access will be over existing county roads and existing ranch road. Will
	3/8 miles of new access into location off the existing ranch road.
	be hauled to a commercial disposal. Oil based invert drilling fluids will
	ds will be allowed to dry in the lined cuttings pit. When dry the cuttings
	ded over the top of the solids, spoil dirt to fill pit, top soil spread over pit
area, and seeded	to land owners specification. No special concerns
	Health Hazards/Noise
(possible conc	erns)
	c facilities/residences: No residences within a 1 mile radius of this
	n of Sidney, Montana is about 10.3 miles to the northeast from this
location.	
	S: H2S chance is slight
	of drilling time: Triple drilling rig 30 to 35 days drilling time.
Mitigation	· · · · · · · · · · · · · · · · · · ·
	er BOP equipment
	graphic sound barriers
— 10p0g	contingency and/or evacuation plan
Sneci	al equipment/procedures requirements
Other:	······
	s: _Adequate surface casing and operational BOP should mitigate any
problems. No co	ncarns

Wildlife/recreation

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified		
Proximity to recreation sites: None identified		
Creation of new access to wildlife habitat: None		
Conflict with game range/refuge management: None in the area of review.		
Threatened or endangered Species: Species identified as threatened by the USFWS		
are Pallid Sturgeon, Interior Lease Tern, Piping Plover and Whooping Crane. Species		
listed as candidate species are the Greater Sage Grouse and Sprague's Pipit. NH		
tracker website for this Township and Range lists one (1) species of concern, the		
Whooping Crane. NH Tracker website list five (5) Potential Species of Concern:		
Hayden's Shrew, Chimney Swift, Eastern Screech Owl, Tennessee Warbler and		
<u>Plumbeous Vireo.</u>		
Mitigation:		
Avoidance (topographic tolerance/exception)		
X Other agency review (DFWP, federal agencies, DSL)		
Screening/fencing of pits, drillsite		
Other:		
Comments: Private surface grassland. There maybe species of concern that		
maybe impacted by this wellsite. We ask the operator to consult with the surface owner		
as to what he would like done, if a species of concern is discovered at this location. The		
Board of Oil & Gas has no jurisdiction over private surface lands.		
Historical/Cultural/Paleontological		
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Historical/Cultural/Paleontological (possible concerns)		
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(possible concerns) Proximity to known sites:None identified		

Remarks or Special Concerns for this site

Well will be drilled as a vertical pilot hole to 9,682' TD in the Nisku Formation. Plugback and kick off and drill a Three Forks Formation, 20,389'MD/10,255' TVD /single lateral horizontal well test.

Summary: Evaluation of Impacts and Cumulative effects

No long term impacts expected. Some short term impacts will occur.

I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u>) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u>) require the preparation of an environmental impact statement.
Prepared by (BOGC): \s\Steven Sasaki
(title:) Chief Field Inspector
Date: April 18, 2012
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website
(Name and Agency)
Richland County water wells
(subject discussed)
_April 18, 2012
(date)
US Fish and Wildlife, Region 6 website (Name and Agency)
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES
MONTANA COUNTIES, Richland County
(subject discussed)
April 18, 2012
(date)
Montana Natural Heritage Program Website (FWP)
(Name and Agency)
Heritage State Rank= S1, S2, S3, T22N R57E
(subject discussed)
April 18, 2012
(date)
If location was inspected before permit approval:
Inspection date:
Inspector:
Others present during inspection: